

ETFS Oil Securities Limited

Registered No: 88371

Unaudited Interim Financial Report for the Six Months to 30 June 2018

ETFS Oil Securities Limited

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Directors' Report



The directors of ETFS Oil Securities Limited ("OSL" or the "Company") submit herewith the unaudited interim financial report and interim financial statements of the Company for the period ended 30 June 2018.

Directors

The names and particulars of the directors of the Company during or since the end of the financial period are:

Gregory Barton (Appointed 11 April 2018)

Christopher Foulds

Steven Ross

Joseph Roxburgh (Resigned 11 April 2018)
Graham Tuckwell (Resigned 11 April 2018)
Peter Ziemba (Appointed 11 April 2018)

Directors' Interests

No director has an interest in the Ordinary Shares of the Company as at the date of this report.

Prior to the change in ownership (described below) Graham Tuckwell held an interest in the Ordinary Shares of the Company as the majority shareholder of ETFS Capital Limited (formerly ETF Securities Limited).

Principal Activities

During the period there were no significant changes in the nature of the Company's activities.

Change of Ownership

On 13 November 2017, the Company announced that WisdomTree Investments, Inc ("WisdomTree") (an exchange-traded product sponsor and asset manager) entered into an agreement to acquire the European exchange-traded product business of ETFS Capital Limited (formerly ETF Securities Limited), which includes the Company. The change of ownership occurred on 11 April 2018.

Review of Operations

As at 30 June 2018, the Company had the following number of classes, in aggregate, of Energy Securities in issue and admitted to trading on the following exchanges:

	London			NYSE-	Bolsa
	Stock	Borsa	Deutsche	Euronext	Mexicana de
	Exchange	Italiana	Börse	Paris	Valores
Brent Energy Securities	5	1	1	1	1
WTI Energy Securities	5	1	1	1	-
Carbon Energy Securities	2	-	-	-	-
Total Commodity Securities	12	2	2	2	1

As at 30 June 2018, the fair value of assets under management amounted to USD 298.0 million (31 December 2017: USD 360.9 million). The Company recognises its financial assets ("Energy Contracts") and financial liabilities ("Energy Securities") at fair value in the Condensed Statement of Financial Position.



Review of Operations (continued)

During the period, the Company generated income from creation and redemption fees and management fees as follows:

	30 June 2018 USD	30 June 2017 USD
Creation and Redemption Fees	54,850	48,454
Management Fees Total Fee Income	768,786 	983,914 1,032,368

Under the terms of the service agreement with ETFS Management Company (Jersey) Limited ("ManJer"), the Company accrued expenses equal to the management fees and creation and redemption fees, which, after taking into account other operating income and expenses, resulted in an operating result for the period of USD Nil (30 June 2017: USD Nil).

The gain or loss on Energy Securities and Energy Contracts is recognised in the Condensed Statement of Profit of Loss and Other Comprehensive Income in line with the Company's accounting policy.

The Company has entered into contractual obligations to issue and redeem Energy Securities at set prices on each trading day. These prices are based on an agreed formula published in the Prospectus, and are equal to the published net asset value ("NAV") of each class of Energy Securities.

IFRS 13 requires the Company to identify the principal market and to utilise the available market price within that principal market. The directors consider that the stock exchanges where the Energy Securities are listed to be the principal market and as a result the fair value of the Energy Securities is the on-exchange price as quoted on those stock exchanges demonstrating active trading. As a result of the difference in valuation methodology between Energy Contracts and Energy Securities there is a mis-match between accounting values, and the results of the Company reflect a gain or loss on the difference between the agreed formula price of the Energy Contracts and the market price of Energy Securities. This gain or loss would be reversed on a subsequent redemption of the Energy Securities and redemption of the corresponding Energy Contracts. This is presented in more detail in note 5 to these interim financial statements.

Future Developments

United Kingdom's ("UK's") withdrawal from the European Union ("EU")

The process for the UK's withdrawal from the EU is still ongoing, the UK's future relationship with the EU is still uncertain and the renegotiations of treaties and agreements, together with legislation changes, have yet to be completed.

The Company is domiciled in Jersey, outside of the EU, and the Energy Securities are distributed in the EU under the EU Prospectus Directive which requires their offering to the public to be approved by an EU Member State regulator. To date, the Company has chosen the UK Financial Conduct Authority ("FCA") as its Member State regulator for these purposes. Request is then made to the FCA, as the chosen Member State regulator, for the passporting of the offering across the EU, once again, under the EU Prospectus Directive.

It is currently expected that, if necessary, the Company would select an alternate EU Member State regulator through which to seek approval and request passporting for its offering. As the Energy Securities already comply with the European wide requirements of the EU Prospectus Directive, this is not expected to cause any disruption or alteration to the terms or nature of the Energy Securities.

The Energy Securities continue to comply with all applicable laws and regulations. Continued assessment of the impact will be required throughout the withdrawal process.

Directors' Report (Continued)



Future Developments (continued)

The board of directors (the "Board") are not aware of any other developments that might have a significant effect on the operations of the Company in subsequent financial periods not already disclosed in this report or the attached interim financial statements.

Dividends

There were no dividends declared or paid in the current or previous period. It is the Company's policy that dividends will only be declared when the directors are of the opinion that there are sufficient distributable reserves.

Employees

The Company does not have any employees. It is the Company's policy to use the services of specialist subcontractors or consultants as far as possible.

Directors' Remuneration

No director has a service contract with the Company. The directors of the Company who were employees within the ETF Securities Limited group or are employees within the WisdomTree group do not receive separate remuneration in their capacity as directors of the Company. R&H Fund Services (Jersey) Limited ("R&H" or the "Administrator") receives a fee in respect of the directors of the Company who are employees of R&H.

The directors' fees which have been paid by ManJer on behalf of the Company for the period:

	30 June 2018 GBP	30 June 2017 GBP
Gregory Barton	Nil	Nil
Christopher Foulds	1,750	Nil
Steven Ross	4,000	4,000
Joseph Roxburgh	Nil	Nil
Graham Tuckwell	Nil	Nil
Peter Ziemba	Nil	Nil

Going Concern

The nature of the Company's business dictates that the outstanding Energy Securities may be redeemed at any time by the holder and in certain circumstances may be redeemed by the Company. As the redemption of Energy Securities will coincide with the redemption of an equal amount of Energy Contracts, no liquidity risk is considered to arise. All other expenses of the Company are met by ManJer; therefore the directors consider the Company to be a going concern for the foreseeable future and have prepared the interim financial statements on this basis.

Directors Statement

With regard to Regulation 2004/109/EC of the European Union (the "EU Transparency Directive"), the directors confirm that to the best of their knowledge that:

- the interim financial statements for the period ended 30 June 2018 give a true and fair view of the
 assets, liabilities, financial position and profit or loss of the Company as required by law and in
 accordance with International Financial Reporting Standards as issued by the International Accounting
 Standards Board; and
- the Directors' Report gives a fair view of the development of the Company's business, financial position and the important events that have occurred during the period and their impact on these interim financial statements.

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Directors' Report (Continued)



On behalf of the directors

Christopher Foulds

30 August 2018



	Period ended 30 June		
		2018	2017
		Unaudited	Unaudited
	Notes	USD	USD
Revenue	2	823,636	1,032,368
Expenses	2	(823,636)	(1,032,368)
Operating Result	<u> </u>	<u>-</u>	<u>-</u>
Net Gain/(Loss) Arising on Contractual and Fair Value of Energy Contracts	3	65,278,130	(72,430,046)
Net (Loss)/Gain Arising on Fair Value of Energy Securities	4	(68,624,334)	76,311,965
Result and Total Comprehensive (Loss)/Income for the Period	<u>-</u>	(3,346,204)	3,881,919
¹ Adjustment from Market Value to Contractual Value (as set out in the Prospectus) of Energy Securities	5	3,346,204	(3,881,919)
Adjusted Result and Total Comprehensive Income for the Period	_	<u>-</u>	-

The directors consider the Company's activities as continuing.

The notes on pages 9 to 14 form part of these condensed interim financial statements

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¹ An explanation of the non-statutory adjustments is set out on pages 11 and 12. This represents the movement in the difference between the Contractual Value of the Energy Contracts and the market price of Energy Securities.



	As at		
		30 June 2018	31 December 2017
		Unaudited	Audited
	Notes	USD	USD
Current Assets			
Trade and Other Receivables		142,377	143,821
Energy Contracts	3	297,980,834	360,869,831
Amounts Receivable on Energy Securities			
Awaiting Settlement	4	1,649,106	-
Amounts Receivable on Energy Contracts			
Awaiting Settlement	3	1,806,329	5,894,035
Total Assets	<u> </u>	301,578,646	366,907,687
Current Liabilities			
Energy Securities	4	298,321,743	357,864,536
Amounts Payable on Energy Contracts Awaiting			
Settlement	3	1,649,106	-
Amounts Payable on Energy Securities Awaiting			
Settlement	4	1,806,329	5,894,035
Trade and Other Payables		138,635	140,079
Total Liabilities		301,915,813	363,898,650
Equity			
Stated Capital		1,742	1,742
Retained Profits		2,000	2,000
Revaluation Reserve		(340,909)	3,005,295
Total Equity		(337,167)	3,009,037
Total Equity and Liabilities	<u> </u>	301,578,646	366,907,687

The condensed interim financial statements on pages 5 to 14 were approved and authorised for issue by the board of directors and signed on its behalf on 30 August 2018.

Christopher Foulds

Director



	Period ended 30 June	
	2018	2017
	Unaudited	Unaudited
	USD	USD
Operating Result for the Period	-	-
Changes in Operating Assets and Liabilities		
Decrease in Receivables	1,444	9,389
Decrease in Payables	(1,444)	(9,389)
Cash Generated from Operating Activities	-	
Net Increase in Cash and Cash Equivalents	<u> </u>	<u> </u>
Cash and Cash Equivalents at the Beginning of the Period	-	-
Net Increase in Cash and Cash Equivalents	-	-
Cash and Cash Equivalents at the End of the Period	-	

Energy Securities are issued through a receipt of cash directly with the Energy Contract Counterparty or redeemed by the transfer of cash directly by the Energy Contract Counterparty. Cash flows in respect of the issue and redemption of Energy Securities and the creation and redemption of Energy Contracts have been netted off in the Condensed Statement of Cash Flows.

ETFS Oil Securities Limited

Condensed Statement of Changes In Equity



	Notes	Stated Capital USD	Retained Earnings USD	Revaluation Reserve ² USD	Total Equity USD	Adjusted Total Equity USD
Audited Opening Balance at 1 January 2017		1,742	2,000	1,441,534	1,445,276	3,742
Result and Total Comprehensive Income for the Period Transfer to Revaluation Reserve ³ Adjustment from Market Value to Contractual Value (as set out in the Prospectus) of Energy Securities		- -	3,881,919 (3,881,919)	3,881,919	3,881,919	3,881,919 - (3,881,919)
Unaudited Balance at 30 June 2017		1,742	2,000	5,323,453	5,327,195	3,742
				<u> </u>		
Unaudited Opening Balance at 1 July 2017		1,742	2,000	5,323,453	5,327,195	3,742
Result and Total Comprehensive Income for the Period Transfer to Revaluation Reserve 3 Adjustment from Market Value to Contractual Value		-	(2,318,158) 2,318,158	- (2,318,158)	(2,318,158) -	(2,318,158) -
(as set out in the Prospectus) of Energy Securities		-	-	-	-	2,318,158
Audited Balance at 31 December 2017		1,742	2,000	3,005,295	3,009,037	3,742
Audited Opening Balance at 1 January 2018		1,742	2,000	3,005,295	3,009,037	3,742
Result and Total Comprehensive Loss for the Period		-	(3,346,204)	-	(3,346,204)	(3,346,204)
Transfer to Revaluation Reserve ³ Adjustment from Market Value to Contractual Value	5	-	3,346,204	(3,346,204)	- -	-
(as set out in the Prospectus) of Energy Securities	5	-	-	-	-	3,346,204
Unaudited Balance at 30 June 2018		1,742	2,000	(340,909)	(337,167)	3,742

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² This represents the difference between the Contractual Value of the Energy Contracts and the market price of Energy Securities.
³ An explanation of the non-statutory adjustment is set out on pages 11 and 12.



1. Accounting Policies

The main accounting policies of the Company are described below.

Basis of Preparation

The interim financial statements for the six months ended 30 June 2018 have been prepared in accordance with IAS 34 "Interim Financial Reporting" as issued by the International Accounting Standards Board ("IASB") and interpretations issued by the International Financial Reporting Interpretations Committee of the IASB. The interim financial statements have been prepared under the historical cost convention, as modified by the revaluation of financial assets and financial liabilities held at fair value through profit or loss.

The interim financial statements do not include all the information and disclosures required in the annual financial statements and should be read in conjunction with the Company's annual financial statements for the year ended 31 December 2017. Except as described below under *Changes in Accounting Standards* the accounting policies adopted are consistent with those of the annual financial statements for the year ended 31 December 2017. The changes in accounting policies are also expected to be reflected in the financial statements for the year ended 31 December 2018.

The presentation of interim financial statements in conformity with International Financial Reporting Standards ("IFRSs") requires the use of certain critical accounting estimates. It also requires management to exercise its judgement in the process of applying the Company's accounting policies.

The Company makes estimates and assumptions that affect the reported amounts of assets and liabilities. Estimates are continually evaluated and based on historical experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances. The only key accounting judgement required to prepare these interim financial statements is in respect of the valuation of Energy Contracts and Energy Securities held at fair value through profit or loss as disclosed in notes 3 and 4. Actual results could vary from these estimates.

This half yearly report has not been audited or reviewed by the Company's auditors.

Changes in Accounting Standards

On 1 January 2018 IFRS 9 replaced the provisions of IAS 39 that relate to the recognition, classification and measurement of financial assets and financial liabilities, de-recognition of financial instruments, impairment of financial assets and hedge accounting.

IFRS 9 requires Energy Securities and Energy Contracts to be measured at fair value through profit or loss and the Company currently designates its Energy Securities and Energy Contracts at fair value through profit or loss upon initial recognition. The adoption of IFRS 9 Financial Instruments from 1 January 2018 has not resulted in any material impact to the accounting policies adopted by the Company.

On 1 January 2018 the Company also adopted IFRS 2, IFRS 4, IFRS 15 and IAS 40 and have assessed that the adoption of these revised and amended accounting standards has not resulted in any changes to the accounting policies and disclosures within these financial statements.

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2. Operating Result

Operating result for the period comprised:

	Period ended 30 June	
	2018	2017
	Unaudited	Unaudited
	USD	USD
Creation and Redemption Fees	54,850	48,454
Management Fees	768,786	983,914
Total Revenue	823,636	1,032,368
ManJer Fees	(823,636)	(1,032,368)
Total Operating Expenses	(823,636)	(1,032,368)
Operating Result	-	-
3. Energy Contracts		
	Period end	ed 30 June
	2018	2017
	Unaudited	Unaudited
	USD	USD
Change in Fair Value	65,278,130	(72,430,046)
	As	at .
	30 June 2018	31 December 2017
	Unaudited	Audited
	USD	USD
Energy Contracts at Fair Value	297,980,834	360,869,831

As at 30 June 2018, there were certain Energy Contracts awaiting settlement in respect of the creation or redemption of Energy Securities with transaction dates before the period end and settlement dates in the following period:

- The amount payable on Energy Contracts as a result of unsettled creations of Energy Securities is USD 1,649,106 (31 December 2017: USD Nil).
- The amount receivable on Energy Contracts as a result of unsettled redemptions of Energy Securities is USD 1,806,329 (31 December 2017: USD 5,894,035).

4. Energy Securities

	Period ended 3	0 June
	2018	2017
	Unaudited	Unaudited
	USD	USD
n Fair Value	(68,624,334)	76,311,965



4. Energy Securities (continued)

	As	at
	30 June 2018	31 December 2017
	Unaudited	Audited
	USD	USD
Energy Securities at Fair Value	298,321,743	357,864,536

As at 30 June 2018, there were certain Energy Securities awaiting settlement in respect of creations or redemptions with transaction dates before the period end and settlement dates in the following period:

- The amount payable as a result of unsettled redemptions of Energy Securities is USD 1,806,329 (31 December 2017: USD 5,894,035).
- The amount receivable as a result of unsettled creations of Energy Securities is USD 1,649,106 (2017: USD Nil).

5. Adjustment from Market Value to Contractual Value of Energy Securities

The Energy Contracts are priced at the end of each pricing day for each of the respective classes of security, using appropriate values of futures contracts to which they relate. Each class of Energy Contract has different characteristics as it looks at different forward periods.

The Company measures the Energy Securities at their market value than their Contractual Value (as described in the Prospectus) because IFRS 13 requires the Company to identify the principal market and to utilise the available market price within that principal market. The directors consider that the stock exchanges where the Energy Securities are listed to be the principal market and as a result the fair value of the Energy Securities is the on-exchange price as quoted on those stock exchanges demonstrating active trading. The Energy Securities are priced using the closing mid-market price on the Statement of Financial Position date.

Consequently a difference arises between the value of Energy Contracts (at Contractual Value) and Energy Securities (at market value) presented in the Condensed Statement of Financial Position. This difference is reversed on a subsequent redemption of the Energy Securities and redemption of the corresponding Energy Contracts.

Whilst the Energy Securities are quoted on the open market, the Company's liability relates to its contractual obligations to issue and redeem Energy Securities at set prices on each trading day. These prices are based on an agreed formula, and are equal to the published NAVs of each class of Energy Security. Therefore, the actual contractual issue and redemption of Energy Securities occur at a price that fully match gains or losses on the Energy Contracts. As a result the Company has no net exposure to gains or losses on the Energy Securities and Energy Contracts.

The contractual redemption values and movements in unrealised gains/losses during the period/year based on the Contractual Values are:

	As at		
	30 June 2018 31 December		
	Unaudited	Audited	
	USD	USD	
Energy Securities at Contractual Value	297,980,834	360,869,831	



5. Adjustment from Market Value to Contractual Value of Energy Securities (continued)

	Period ended 30 June	
	2018	2017
	Unaudited	Unaudited
	USD	USD
Change in Fair Value of Energy Securities	65,278,130	(72,430,046)

Through the mis-matched accounting values, the results of the Company reflect a gain or loss which represents the movement in the cumulative difference between the Contractual Value (based on the formula value set out in the Prospectus) of the Energy Contracts and the market price of Energy Securities. This gain or loss is transferred to a Revaluation Reserve which is non-distributable. The results of the Company are adjusted through the presentation of a non-statutory movement entitled 'Adjustment from Market Value to Contractual Value (as set out in the Prospectus) of Energy Securities'.

The mismatched accounting values are as shown below and represent the non-statutory adjustment presented in the Condensed Statement of Profit or Loss and Other Comprehensive Income:

	Period ended 30 June	
	2018	2017 Unaudited
	Unaudited	
	USD	USD
Net Gain/(Loss) Arising on Contractual and Fair Value of		
Energy Contracts	65,278,130	(72,430,046)
Net (Loss)/Gain Arising on Fair Value of Energy		
Securities	(68,624,334)	76,311,965
	(3,346,204)	3,881,919

The gain or loss on the difference between the Contractual Value of the Energy Contracts and the market price of Energy Securities would be reversed on a subsequent redemption of the Energy Securities and redemption of the corresponding Energy Contracts. This gain or loss is transferred to a Revaluation Reserve which is non-distributable and a reconciliation of the movements throughout the period/year is detailed below.

_	2018 Unaudited USD	2017 Audited USD
Balance brought forward at 1 January	3,005,295	1,441,534
Adjustment from Market Value to Contractual Value (as set out in the Prospectus) of Energy Securities:		
Period 1 January to 30 June	(3,346,204)	3,881,919
Period 1 July to 31 December	-	(2,318,158)
	(3,346,204)	1,563,761
Closing balance at 30 June / 31 December	(340,909)	3,005,295

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6. Fair Value Hierarchy

The levels in the hierarchy are defined as follows:

- Level 1 fair value based on quoted prices in active markets for identical assets.
- Level 2 fair values based on valuation techniques using observable inputs other than quoted prices within level 1.
- Level 3 fair values based on valuation techniques using inputs that are not based on observable market data.

Categorisation within the hierarchy is determined on the basis of the lowest level input that is significant to the fair value measurement of each relevant asset/liability.

The Company is required to utilise the available market price as the Energy Securities are quoted on the open market. Therefore Energy Securities are classified as Level 1 financial liabilities.

The Company's rights in respect of Energy Contracts relates to its contractual obligations to issue and redeem Energy Securities at set prices on each trading day. These prices are based on an agreed formula (set out in the Prospectus), and are equal to the published NAV's of each class of Energy Security. Therefore, Energy Contracts are classified as level 2 financial assets, as the Company's asset is calculated using third party pricing sources supported by observable, verifiable inputs.

The categorisation of the Company's assets and (liabilities) are as shown below:

	Period ended 30 June 2018 Unaudited USD	Year ended 31 December 2017 Audited USD
Level 1 Energy Securities	(298,321,743)	(357,864,536)
Level 2 Energy Contracts	297,980,834	360,869,831

The Energy Securities and the Energy Contracts are recognised at fair value through profit or loss upon initial recognition in line with the Company's accounting policy. There are no financial assets or financial liabilities classified in level 3. There were no reclassifications during the period.

7. Related Party Disclosures

Entities and individuals which have a significant influence over the Company, either through ownership or by virtue of being a director of the Company, are related parties.

Fees charged by ManJer during the period:

	Period ended 30 June	
	2018	2017
	Unaudited	Unaudited
	USD	USD
lanJer Fees	823,636	1,032,368

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7. Related Party Disclosures (continued)

The following balances were due to ManJer at the period/year end:

	As at	
	30 June 2018	31 December 2017
	Unaudited	Audited
	USD	USD
ManJer Fees Payable	138,635	140,079

At 30 June 2018, USD 1,742 is receivable from ManJer (31 December 2017: USD 1,742).

As disclosed in the Directors' Report, ManJer paid directors' fees in respect of the Company of GBP 5,750 (30 June 2017: GBP 4,000).

Steven G Ross is a director of R&H Fund Services (Jersey) Limited ("R&H"), the administrator. Christopher J M Foulds is the Compliance Officer of ManJer and was an employee of ETFS Capital Limited (formerly ETF Securities Limited) until 11 April 2018. On 11 April 2018 Christopher Foulds joined R&H. During the period, R&H charged ManJer administration fees in respect of the Company of GBP 27,500 (30 June 2017: GBP 19,750), of which GBP 15,500 (30 June 2017: GBP 9,875) was outstanding at the period end.

Graham Tuckwell is also a director of ETFS Capital Limited (formerly ETF Securities Limited), ManJer and HoldCo until 11 April 2018. Joseph Roxburgh was also a director of ManJer and HoldCo and the Company Secretary of the Company until 11 April 2018.

8. Ultimate Controlling Party

On 13 November 2017, the Company announced that WisdomTree Investments, Inc (an exchange-traded product sponsor and asset manager) entered into an agreement to acquire the European exchange-traded product business from ETFS Capital Limited (formerly ETF Securities Limited). The change of ownership occurred on 11 April 2018.

The immediate parent company is HoldCo, a Jersey registered company. Following completion of the acquisition which included HoldCo on 11 April 2018 the ultimate controlling party is WisdomTree Investments, Inc. Prior to 11 April 2018 Graham Tuckwell was the ultimate controlling party of HoldCo through his majority shareholding in ETFS Capital Limited (formerly ETF Securities Limited).

The value of the Energy Contracts backing the Energy Securities is wholly attributable to the holders of the Energy Securities.

9. Events Occurring After the Reporting Period

There have been no significant events since the reporting period that require disclosure.

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